



CONFIDENTIAL MATERIAL IN COMM FILE 100 Constellation Way 6th Floor Baltimore, MD 21202

www.constellation.com

March 9, 2012

VIA UPS

Ms. Debra A. Howland Executive Director and Secretary State of New Hampshire Public Utilities Commission 21 S. Fruit Street, Suite 10 Concord, NH 03301-2429



Re: Constellation NewEnergy, Inc.'s 2012 CEPS Registration Renewal

Dear Secretary Howland:

Please find enclosed both paper and electronic versions of Constellation NewEnergy, Inc.'s ("CNE") 2012 application for registration renewal as a Competitive Electric Power Supplier (CEPS). Following my conversation with Staff regarding CNE's renewal, this letter serves to formally request an extension or waiver of the renewal deadline, set 60 days in advance of CNE's April 9, 2012 CEPS registration expiration.

Please note that CNE considers Exhibits M and D to be market sensitive proprietary information and, as such, we respectfully request that the information contained therein be afforded confidential treatment.

If you have any questions please do not hesitate to contact me. I can be reached by phone at 410.470.3582 and by email at Joseph.Donovan@constellation.com. Thank you for your assistance in this matter.

Sincerely,

Joseph Donovan

Senior Counsel

Constellation Energy Resources, LLC

On behalf of Constellation NewEnergy, Inc.

STATE OF NEW HAMPSHIRE

PUBLIC UTILITIES COMMISSION

SAMPLE APPLICATION FORM FOR:

THE REGISTRATION OF

COMPETITIVE ELECTRIC POWER SUPPLIERS (CEPS)

NOTE: When completing this application electronically, using the "tab" key after addressing each item will move the cursor to the next item. Please note that there are certain attachments to be included with this application.

This signed application, together with an electronic copy on diskette, pursuant to Puc 202, shall be filed with the Executive Director and Secretary of the New Hampshire Public Utilities Commission (Commission). Any omissions and/or deficiencies which need to be corrected will be completed in a timely manner or the Commission may close this proceeding without prejudice.

Please check the ap	opropriate box: ORIGINAL NOTIC	CE X RENEWAL NOTICE
Applicant's legal n	ame: Constellation NewEnergy, Inc.	
Trade name(s) und	er which the applicant will operate: N/A	
Business address:	(1) 116 Huntington Avenue	
	(2) Suite 700	
	(3)	
	Boston	MA 02116
	(City)	(State) (Zip Code)
Principal place of b	ousiness: 100 Constellation Way, Baltimor	re MD 21202
Telephone number	: 410-470-3582	
Facsimile number:	443-213-6388	
	Joseph.Donovan@constellation.com	
Email address:		

10. Name, title, business address, telephone number and facsimile number of the applicant's principal officers: (File this on a separate page(s) labeled "Exhibit A")

	op) or the approunts	most recent audited financial statement: (Atta	ach as "Exhibit B")
Γhe	following regarding	any affiliate and/or subsidiary of the applican	t or N/A:
(a)	The name and busine	ess address of the entity:	
	Please see Attachme		
	Please see Attachme	nt A.	
,			
(b)	A description of the	business purpose of the entity:	
	The listed entities are	e licensed retail electricity suppliers and/or pr	ovide related retail electricity
	functions.		
	N/A		
2			
	toll free telephone no	umber of the customer service department:	866-237-7693
	toll free telephone no		866-237-7693
OR	toll free telephone no the name, title and to	umber of the customer service department: Il free telephone number of the customer serv	866-237-7693 rice contact person: N/A
OR N/A	toll free telephone no the name, title and to (Name)	umber of the customer service department: Il free telephone number of the customer serv N/A (Title)	866-237-7693 rice contact person: N/A (Telephone Number)
OR N/A For	toll free telephone no the name, title and to (Name)	umber of the customer service department: all free telephone number of the customer service. N/A (Title) asible for responding to Commission inquiries	866-237-7693 rice contact person: N/A (Telephone Number)
OR N/A For	toll free telephone no the name, title and to (Name)	umber of the customer service department: all free telephone number of the customer service. N/A (Title) asible for responding to Commission inquiries	866-237-7693 rice contact person: N/A (Telephone Number)
OR N/A For (a)	toll free telephone no the name, title and to (Name)	umber of the customer service department: all free telephone number of the customer service. N/A (Title) usible for responding to Commission inquiries	866-237-7693 rice contact person: N/A (Telephone Number)
OR N/A For (a) (b)	(Name) the individual respon	umber of the customer service department: all free telephone number of the customer service. N/A (Title) usible for responding to Commission inquiries	866-237-7693 rice contact person: N/A (Telephone Number)
OR N/A For (a) (b) (c)	(Name) the individual responsible Name: Joseph Don Title: Senior Cour	umber of the customer service department: all free telephone number of the customer service. N/A (Title) usible for responding to Commission inquiries ovan	866-237-7693 rice contact person: N/A (Telephone Number)
OR N/A For (a) (b) (c) (d)	(Name) the individual respon Name: Joseph Don Title: Senior Cour Business address:	umber of the customer service department: all free telephone number of the customer service. N/A (Title) asible for responding to Commission inquiries ovan asel 100 Constellation Way, Suite 600C, Baltime	866-237-7693 rice contact person: N/A (Telephone Number)

15.	For the applicant's registered agent in New Hampshire for service of process:
	(a) Name: CT Corporation
	(b) Title: N/A
	(c) Business address: 9 Capitol Street, Concord, NH 03301
	(d) Telephone number: N/A
16.	When filing an ORIGINAL application, a copy of the applicant's authorization to do business in New Hampshire from the New Hampshire Secretary of State: (Attach as "Exhibit C")
17.	A description of the geographic areas of New Hampshire in which the applicant intends to provide service, described by a distribution company's existing franchise area, existing town boundaries, or a map with the boundary limits delineated:
	CNE will provide service in the following distribution utility footprints:
	Granite State Electric Company (GSECO), New Hampshire Electric Cooperative Inc. (NHEC),
	Unitil Energy Systems, Inc. (UES), Public Service Company of New Hampshire (PSNH)
18.	A description of the types of customers the applicant intends to serve and the customer classes as identified in the applicable utility's tariff within which those customers are served:
	CNE will serve large commercial and industrial customers in the following customer classes:
	NHEC - B, B2, B3, B32, BH, IND, LB, LB3, LB32, LGT09, LGT10, LGT12, P, PS and SKI
	PSNH – G, GV, LG, OL, R
	UES – D, G1, G-1, G2, OL
	GSECO – DOO, G1, G2, G3, M00, T00, V00
	GSECO - DOO, G1, G2, G3, MOO, 100, VOO
19.	A listing disclosing the number and type of customer complaints concerning the applicant or its principals, if any, filed with a state licensing/registration agency, attorney general's office or other governmental consumer protection agency for the most recent calendar year in every state in which the

20.	A statement as to whether any of the applicant's principals, as listed in (a) through (c) below, have ever been convicted of any felony that has not been annulled by a court. (a) For partnerships, any of the general partners; (b) For corporations, any of the officers or directors; or
	(c) For limited liability companies, any of the managers or members. (Check the appropriate box) X Not Applicable
21.	A statement as to whether the applicant or any of the persons listed in (19) above has, within the 10 years immediately prior to registration: (a) Had any civil, criminal or regulatory sanctions or penalties imposed against them pursuant to any state or federal consumer protection law or regulation; (b) Settled any civil, criminal or regulatory investigation or complaint involving any state or federal consumer protection law or regulation; or (c) Is currently the subject of any pending civil, criminal or regulatory investigation or complaint involving any state or federal consumer protection law or regulation. (Check the appropriate box) X Not Applicable Applicable (See "Exhibit F" for explanation)
22.	 For those applicants intending to telemarket, a statement that the applicant shall: (a) Maintain a list of consumers who request being placed on a do-not-call list for the purposes of telemarketing; (b) Obtain, no less than semi-annually, access to updated telephone preference services lists maintained by the Direct Marketing Association; and (c) Not initiate calls to New Hampshire customers who have either requested being placed on do-not-call lists or customers who are listed on the Direct Marketing Association's telephone preference lists. CNE does not currently intend to launch a telemarketing campaign in the state of New Hampshire.
	However, if these plans change, CNE will adhere to all provisions of applicable law,
	including the above requirements.
23.	For those applicants that intend not to telemarket, a statement to that effect: See statement in question 22 above.
24.	A sample of the bill form(s) that the applicant intends to use or a statement that the applicant intends to use the transmission/distribution company's billing service (Attach as "Exhibit G").
25.	A copy of each contract to be used for residential and small commercial customers or a statement that electricity will not be sold to those customers (Attach as "Exhibit H").
26.	A statement certifying that the person completing the application has the authority to file the application on behalf of the CEPS and that its contents are truthful, accurate and complete (Attach as "Exhibit I").
27.	Each CEPS applicant shall provide the following in or with its application:
	(a) Demonstration of technical ability to provide for the efficient and reliable transfer of data and electronic information between regulated distribution companies and CEPS in the form of:

- (i) A statement from each electric distribution company with which the CEPS intends to do
 business indicating that the applicant has complied with the training and testing requirements
 for electronic data interchange (Attach as "Exhibit J"); and
- (ii) A statement from each electric distribution company with which the CEPS intends to do business indicating that the applicant has successfully demonstrated electronic transaction capability (Attach as "Exhibit K").
- (b) Evidence, including but not limited to proof of membership in the New England Power Pool (NEPOOL) or any successor organization or documentation of a contractual sponsorship relationship with a NEPOOL member, that the CEPS is able to obtain supply in the New England energy market (Attach as "Exhibit L").
- (c) A \$500.00 registration fee, made payable to the "New Hampshire Public Utilities Commission".
- (d) Evidence of financial security, as follows (Attach as "Exhibit M"):
 - (i) The security shall be in the form of a surety bond or other financial instrument showing evidence of liquid funds, such as a certificate of deposit, an irrevocable letter of credit, a line of credit, a loan or a guarantee.
 - (ii) The security amount shall be the greater of \$100,000 or 20% of the CEPS's estimated gross receipts for its first full year of operation, not including revenue from the provision of transition or default service and shall not exceed \$350,000.00.
 - (iii) The security shall name the Commission as obligee.

NOTE: When the security amount required for CEPS is based on gross receipts, the CEPS shall annually adjust the amount of the security based on its gross receipts, not including revenues from the provision of transition and default service.

- 28. The CEPS shall notify any transmission and distribution utility doing business in an area where the CEPS intends to compete of its registration application at the time it files such application with the Commission (Attach a copy of these notifications as "Exhibit N").
- The CEPS shall confirm with the transmission and distribution utility that it has successfully completed
 its registration upon receipt of approval from the Commission (Forward a copy of these confirmations to
 the Commission).

30.	An electronic copy of this notice of intent (on diskette) is included.	YESX	NO	
			_	

NOTE:

- Each CEPS shall notify the Commission of any changes to the information required in this section within 30 days following the effective date of the change.
- The CEPS registration period shall run for 2 years.
- Each CEPS shall re-register with the Commission every 2 years on or before its original registration anniversary date by filing with the Commission an application for renewal. If a CEPS fails to meet its re-filing obligation, the original registration shall expire.

- The CEPS shall include on each renewal application an update noting any changes to all information contained in the previous application.
- The CEPS shall include with its renewal application a re-registration fee of \$250.00.
- Unless additional time is required to review the application and the Commission extends the review
 period, a registration application shall be deemed to have been approved 60 days after receipt by the
 Commission of the completed application.
- This application and all future correspondence should be sent to:

Ms. Debra A. Howland Executive Director and Secretary State of New Hampshire Public Utilities Commission 21 S. Fruit St, Suite 10 Concord, NH 03301-2429

31. Preparer's Name and Title: Joseph E. Donovan

32. Preparer's Signature:

Exhibit A

CONSTELLATION NEWENERGY, INC.

Corporate Officers

Mark P. Huston Chief Executive Officer 100 Constellation Way, Suite 1200C Baltimore, MD 21202 410-470-2846 mark.huston@constellation.com

Jonathan W. Thayer Chief Financial Officer 100 Constellation Way, Suite 1800P Baltimore, MD 21202 410-470-3450 410-470-6200 Fax jack.thayer@constellation.com

Andrew Good Vice President 100 Constellation Way, Suite 600C Baltimore, MD 21202 410-470-3450 andrew.good@constellation.com

Jennifer E. Lowry
Treasurer
100 Constellation Way, Suite 600C
Baltimore, MD 21202
410-470-5650
jennifer.lowry@constellation.com

Charles A. Berardesco Secretary 100 Constellation Way, Suite 1700P Baltimore, MD 21202 410-470-3011 410-470-5741 Fax charles.berardesco@constellation.com

Randall D. Osteen Assistant Secretary 100 Constellation Way, Suite 500C Baltimore, MD 21202 410-468-3499 Fax 410-470-3121 randall.osteen@constellation.com Sean J. Klein
Assistant Secretary
100 Constellation Way, Suite 1700P
Baltimore, MD 21202
410-470-5718
sean.klein@constellation.com

Joshua Udler
Assistant Secretary
100 Constellation Way, Suite 1200C
Baltimore, MD 21202
410-470-5737
Joshua.udler@constellation.com

Christopher J. Budzynski
Assistant Treasurer
100 Constellation Way, Suite 600C
Baltimore, MD 21202
410-470-5616
christopher.budzynski@constellation.com

Corporate Directors

Mark P. Huston 100 Constellation Way, Suite 1200C Baltimore, MD 21202 410-470-2846 mark.huston@constellation.com

Kathleen W. Hyle 100 Constellation Way, Suite 500C Baltimore, MD 21202 410-470-3387 kathleen.hyle@constellation.com

Edward J. Quinn 100 Constellation Way, Suite 1200C Baltimore, MD 21202 410-470-3130 edward.quinn@constellation.com

Exhibit B

Exhibit D

Exhibit G



ABC Customer ABC Drive SUITE ABC Whitefield, NH 03598 **CNE CUSTOMER ID** 99-9999999

ACCOUNT ID 99-999-99 STATEMENT NO. 999999-0001

Page 1 of 3

DUE DATE

3/5/2012

PAGE

STATEMENT DATE 3/5/2012

For questions or comments, please contact Customer Care at (888)635-0827 Monday through Friday 7:00 am to 7:00 pm Central Standard Time, or email us at cnecustomercare@constellation.com.

When contacting Constellation, please reference the Account ID or Bill Group ID found at the top of this page.

PREVIOUS STATEMENT DATE

PREVIOUS BALANCE \$0.00

PAYMENTS SINCE LAST INVOICE \$0.00

DEBITS/CREDITS SINCE LAST INVOICE \$0.00

LATE/FINANCE FEE \$0.00

TOTAL AMOUNT DU

WIRE TRANSFER INFORMATION: Constellation NewEnergy, Inc. ABA-ACH #111000012, ABA-WIRE #028009593 ACCT #4428223690 BANK: Bank of America

REMITTANCE ADDRESS: Constellation NewEnergy, Inc. 14217 Collections Center Dr. Chicago IL, 60693

PLEASE RETURN THIS PORTION WITH PAYMENT AND MAKE ALL CHECKS PAYABLE TO Constellation NewEnergy, Inc.



NO AMOUNT DUE

Write account number on check and make payable to Constellation

 CNE ACCOUNT ID
 CNE CUSTOMER ID
 STATEMENT NO.

 99-999-99
 99-999999
 999999-0001

 STATEMENT DATE
 DUE DATE
 AMOUNT DUE

 3/5/2012
 \$XXXX.XX

Additional charges per the terms of your contract will be applied to the Total Amount Due if payment is not received on or before the due date.



March 2012						
Sun	Mon	Tue	Wed	Thu	Fri	Sat
26	27	28	29	1	2	3
4	5	6	7	8	9	10
11	12	13	14	15	16	17
18	19	20	21	22	23	24
25	26	27	28	29	30	31
1	2	3	ă.	5	6	Z

ABC Site ABC Drive SUITE ABC Whitefield, NH 03598



ABC Customer ABC Drive SUITE ABC Whitefield, NH 03598 CNE CUSTOMER ID 99-9999999 ACCOUNT ID

99-999-99

999999-0001 STATEMENT DATE 3/5/2012

STATEMENT NO.

Page 2 of 3 DUE DATE 3/5/2012

PAGE

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made to a pariety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

Administration Fee or Service Charge: The fee or charge set forth for each account per billing cycle.

Ancillary Service Charges: charges regarding ancillary services as set forth in the applicable Independent Service Operator (150) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs.

Generally, these costs are associated with ensuring the reliability of the electrical grid.

Capacity Charge: Charge for fulfilling the capacity requirements for the Account(s) imposed by the Solor otherwise. Cenerally these costs are associated with ensuring there is enough generating capacity available now and in the future to reset quality enough generating capacity available now and in the future to reset quality.

Energy Charge - Non-Time of Use (TOU): Charge per kWh for electricity supplied for all works of each day

Kilowatt Hour (kWh): A measure of the quantity of electricity (energy) that you use.

Late Fees or Finance Charges: Additional charges assessed to accounts for late payment of produces. Payment terms and charge calculations are specified in your contract.

Line Loss Charges: The cost associated with the loss of electricity as it travels over the transmission and statistical with the loss of electricity as it travels over the transmission and statistical with the loss of electricity as it travels over the transmission and statistical with the loss of electricity as it travels over the transmission and statistical with the loss of electricity as it travels over the travels over the

Locational Forward Reserves (LFR): Ancillary service administered by the ISC that facilitates the availability of generating units in the future to provide backup reserve service to ensure system reliability.

Reliability Must Run (RMR): Ancillary service administered by the ISO. Generalized as scheduled to operate out-of-merit order and identified by the ISO as necessary to preserve regional system reliability.

Renewable Portfolio Standards Cost (RPS): NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standards (RPS) requirements, usually established by individual states. Generally, these costs are associated with requirements to support generating units that produce power using renewable fuels such as water (hydro-electric)) and solar.

Retail Service Charge: A contracted charge for supplying electricity to an account, based upon total kWh consumption per billing cycle.

Retail Trade Transaction (RTT): The fixed unit Price and Quantity for a specific commodity for a specific delivery point and pattern."

Transmission Service Charge: The charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of transmission service by the ISO within the Unity's service temory. Generally treese costs are associated with building and maintaining the electric transmission lines.



ABC Customer
ABC Drive

SUITE ABC Whitefield, NH 03598 CNE CUSTOMER ID 99-9999999

ACCOUNT ID 99-999-99 **STATEMENT NO.** 999999-0001

999999-0001 Page 3 of 3

STATEMENT DATE

3/5/2012 3/5/2012

PAGE

<u>kWh</u> 92,160.00

SERVICE PERIOD 01/15/2012 to 02/15/2012

PRODUCT Index Plus Block Solutions - FS



METER NO(S).			-	
Fixed Price Transactions				
RTT_6 - Electric Block Financial Settle 7X24 80	61,440.00 kWh et	0.0184024 6/RWII	(\$1,007.76)	
Subtotal Fixed Price Transactions		12 4		(\$1,007.76)
Balancing Energy				
Market Energy Purchases	92 60.00 kWh at	0.0470578 \$/kWh	\$4,337.77	
Subtotal Balancing Energy				\$4,337.77
Fransaction Line Losses				
Line Loss on Market Purchases	6,417.83 kWh at	0.0472192 \$/kWh	\$303.04	
Subtotal Transaction Line Losses				\$303.04
Contract Charges				
Retail Service Charge	92,160.00 kWh at	0.0113000 \$/kWh	\$1,041.41	
Subtotal Contract Charges				\$1,041.41
Market Charges				
ANCILLARIES CHARGE 01/15/2012 - 01/31/2012	49,259.22 kWh at	0.0020550 \$/kWh	\$101.23	
ANCILLARIES CHARGE 02/01/2012 - 02/15/2012	42,900.78 kWh at	0.0006000 \$/kWh	\$25.74	
CAPACITY CHARGE 01/15/2012 - 01/31/2012	4,150.21 kW Day at	0.1248200 \$/kW Day	\$518.03	
CAPACITY CHARGE 02/01/2012 02/15/2012	3,661.95 kW Day at	0.0458600 \$/kW Day	\$167.94	
RMR CHARGE 01/15/2012 - 02/15/2012	98,577.83 kWh at	0.0000148 \$/kVVh	\$1.46	
Subtotal Market Charges				\$814.39
Subtotal Charges from Constellation NewEnergy				\$5,488.88
Charges from Taxes				

Subtotal Charges from Taxes	\$0.00
Total Amount Due To Constellation NewEnergy	\$5,488.85



ABC Customer ABC Drive

SUITE ABC Whitefield, NH 03598 CNE CUSTOMER ID 99-9999999

ACCOUNT ID 99-999-99 STATEMENT NO. 999999-0002

3/5/2012

STATEMENT DATE

Page 1 of 3

DUE DATE

PAGE

3/25/2012

For questions or comments, please contact Customer Care at (888)635-0827 Monday through Friday 7:00 am to 7:00 pm Central Standard Time, or email us at cnecustomercare@constellation.com.

When contacting Constellation, please reference the Account ID or Bill Group ID found at the top of this page. PREVIOUS STATEMENT DATE

PREVIOUS BALANCE \$0.00

PAYMENTS SINCE LAST INVOICE \$0.00

DEBITS/CREDITS SINCE LAST INVOICE \$0.00

LATE/FINANCE FEE \$0.00

TOTAL AMOUNT DUE

\$XXXXX

WIRE TRANSFER INFORMATION: Constellation NewEnergy, Inc. ABA-ACH #111000012, ABA-WIRE #026009593 ACCT #4426223690 BANK: Bank of America

REMITTANCE ADDRESS: Constellation NewEnergy, Inc. 14217 Collections Center Dr. Chicago IL, 60693

PLEASE RETURN THIS PORTION WITH PAYMENT AND MAKE ALL CHECKS PAYABLE TO Constellation NewEnergy, Inc.



NO AMOUNT DUE

Write account number on check and make payable to Constellation

 CNE ACCOUNT ID
 CNE CUSTOMER ID
 STATEMENT NO.

 99-999-99
 99-999999
 999999-0002

 STATEMENT DATE
 DUE DATE
 AMOUNT DUE

 3/5/2012
 3/25/2012
 \$XXXX.XX

Additional charges per the terms of your contract will be applied to the Total Amount Due if payment is not received on or before the due date.



March 2012						
Sun	Mon	Tue	Wed	Thu	Fri	Sat
26	27	28	29	1	2	3
4	5	6	7	8	9	10
11	12	13	14	15	16	17
18	19	20	21	22	23	24
25	26	27	28	29	30	31
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ABC Site ABC Drive SUITE ABC Whitefield, NH 03598



ABC Customer ABC Drive SUITE ABC

99-9999999 ACCOUNT ID Whitefield, NH 03598 99-999-99

999999-0002 STATEMENT DATE

STATEMENT NO.

3/5/2012

Page 2 of 3 DUE DATE 3/25/2012

PAGE

CNE CUSTOMER ID

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be mad including special contract calculations, corrections to prior bills, or settlement of disputed charges.

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Kilowatt Hour (kWh): A measure of the quantity of electricity (energy) that you use.

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ABC Customer ABC Drive

SUITE ABC Whitefield, NH 03598 **CNE CUSTOMER ID** 99-9999999

ACCOUNT ID 99-999-99

STATEMENT NO. 999999-0002

STATEMENT DATE 3/5/2012

Page 3 of 3 **DUE DATE** 3/25/2012

\$7,243.78

\$0.00

PAGE

ABC Site SITE NAME

SERVICE LOCATION **ABC Service** 999999999 UDC ACCOUNT ID

999999-0002 **INVOICE ID**

kWh 92,160.00

SERVICE PERIOD 01/15/2012 to 02/15/2012

Fixed Price Solutions PRODUCT



METER NO(S).

Contract Charges

92,160.00 kW 80 \$/kvvn Energy Charge Non TOU \$7,243.78

Subtotal Contract Charges \$7,243.78

Market Charges

Subtotal Market Charges \$0.00

Subtotal Charges from Constellation NewEnergy

Charges from Taxes

Subtotal Charges from Taxes

ST.243.78

otal Amount Due To Constellation NewEnergy

1221 Lamar St., Suite 750, Houston, TX 77010 FOR CUSTOMER SERVICE CALL (888) 635-0827 cnecustomercare@constellation.com

Exhibit I

Exhibit I:

Under penalty of perjury, the undersigned hereby affirms that he/she is authorized to and hereby does make this renewal registration for Constellation NewEnergy, Inc. and that based upon personal knowledge and information, the contents of this Application are truthful, accurate and complete.

Jennifer Lowry

Treasurer, Constellation NewEnergy, Inc.

Exhibit J

From: kelly.j.ryan@accenture.com [mailto:kelly.j.ryan@accenture.com]

Sent: Thursday, April 15, 2010 9:17 AM

To: Engel, Thomas

Cc: kevin.j.perry@accenture.com; Sigg, Matt Subject: FW: CNE Completed Testing!

Dear Tom,

Good morning. Below is the email confirming we have completed certification testing with NGRID!

Thank you, Kelly

Kelly J. Ryan

Accenture Transaction Management Services (ATMS)

kelly.j.ryan@accenture.com

office: 610 994 2855 mobile: 267 939-7875



In the interests of the environment, please print only if necessary and recycle

From: Laura, Donna Marie [mailto:DonnaMarie.LAURA@us.ngrid.com]

Sent: Thursday, April 15, 2010 10:10 AM

To: Ryan, Kelly J.

Subject: CNE Completed Testing!

Please know that testing has been officially completed!

Thank you for your patience with this process.

Regards,

Donna Marie Laura Supplier Services National Grid 175 E. Old Country Road - Ground Floor Hicksville, NY 11801 516-545-4939 Email - supplier services a us ngrid.com

Eman - supplier services a us light com

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This e-mail and any files transmitted with it, are confidential to National Grid and are intended solely for the use of the individual or entity to whom they are addressed. If you have received this e-mail in error, please reply to this message and let the sender know.

From: kelly.j.ryan@accenture.com [mailto:kelly.j.ryan@accenture.com]

Sent: Monday, May 03, 2010 1:18 PM

To: Sigg, Matt; Engel, Thomas

Subject: RE: 20100413 Constellation Certification Testing

Dear Matt -

Please let the email below, confirming testing was completed.

From: paulib@nu.com [mailto:paulib@nu.com]

Sent: Monday, May 03, 2010 2:13 PM

To: Ryan, Kelly J.

Cc: downiaj@nu.com; ITEDI@nu.com; kennijf@nu.com; wilkspp@nu.com; bondpk@nu.com

Subject: Re: FW: Recert Testing For Constellation

Hi Kelly,

CL&P, WMECO and PSNH successfully completed EDI testing on February 22, 2010.

Jean

Jean B Paul Supplier Relations Internal Phone #607-6642 External Phone #860-607-6642 FAX #860-607-6163

Thank you, Kelly

Kelly J. Ryan

Accenture Transaction Management Services (ATMS)

kelly.j.ryan@accenture.com

office: 610 994 2855 mobile: 267 939-7875



in the interests of the environment, please print only if necessary and recycle.

From: Sigg, Matt [mailto:Matt.Sigg@Constellation.com]

Sent: Monday, May 03, 2010 12:48 PM To: Ryan, Kelly J.; Engel, Thomas

Subject: RE: 20100413 Constellation Certification Testing

Importance: High

Kelly/Tom,

Can you send me the email communication from NU specifically for PSNH that CNE completed EDI certification testing?

Thanks,

From: Fournier, Rich [mailto:fournier@unitil.com]

Sent: Tuesday, May 04, 2010 12:09 PM

To: Sigg, Matt Cc: Pascoe, Carrie

Subject: Unitil UES and CNE EDI certfication status.

This is to certify that Constellation New Energy has successfully completed all testing requirements with Unitil UES on 02/05/2010 and with Unitil FGE on 2/12/2010.

Exhibit K

Exhibit K

Please see Exhibit J for correspondence from utilities confirming Constellation NewEnergy, Inc. has demonstrated electronic transfer capabilities

Exhibit L

NEPOOL Participants Alpha by Voting Member Related Persons indented beneath

Effective: 1/1/2012

Sector	Sector 1	1 1 1 1 1 1	Sector	Entity Sector	Sector 1
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Effective: 1/1/2012 41037331_125.xls

Exhibit M

Attachment A

ATTACHMENT A

BGE Home Products and Services, LLC
Constellation Energy Projects and Services Group Advisors, LLC
Constellation Energy Commodities Group Maine LLC
MXenergy Electric Inc.
Star Electricity, Inc.
Baltimore Gas & Electric Company

Exhibit N



March 08, 2012

Via Overnight Delivery

Granite State Electric Company ATTN: General Counsel 9 Lowell Road Salem, NH 03079-2902

NH Electric Cooperative Inc ATTN: Billo Bayard 579 Tenney Mountain Hwy Plymouth NH 03264-3147

Theodore J. Paradise Senior Regulatory Counsel Independent Systems Operator – New England One Sullivan Road Holyoke, MA 01040 Public Service Co of NH ATTN: General Counsel 1000 Elm Street Manchester NH 03105

Unitil Energy Systems, Inc. ATTN: General Counsel One Mcguire St. Concord, NH 03301

Unitil Energy Systems, Inc. ATTN: General Counsel 114 Drinkwater Rd. Kensington NH 03833

To whom it may concern:

As part of its New Hampshire licensing obligations, Constellation NewEnergy, Inc. is required to provide certain notices to transmission and distribution utilities as part of its Competitive Electric Power Supplier license renewal process. Please be advised that, consistent with Part 2003.01 of the New Hampshire Code of Administrative Rules, Chapter PUC 2000, Constellation NewEnergy, Inc. has submitted its 2012 Competitive Electric Power Supplier license renewal to serve Large Commercial and Industrial customers as a Competitive Electric Power Supplier in New Hampshire.

Please call with any questions.

Sincerely,

Joseph E. Donovan

Senior Counsel

Constellation Energy Resources, LLC

On behalf of Constellation NewEnergy, Inc.

410.470.3582